

INVITATION FOR OFFER – MMS ROYALTY-IN-KIND GAS
IFO No. MMS-RIK-2005-GOMR-002
April 2005 to October 2005/March 2006

Introduction

The Minerals Management Service (MMS) of the U.S. Department of the Interior is requesting written offers to purchase royalty gas produced from Federal leases in the Gulf of Mexico. Production is delivered into the thirteen offshore pipeline systems identified below. The details of each pipeline-specific sale package are presented in the attachments to this Invitation for Offer (IFO).

You must submit a written offer via facsimile (fax no. 303-231-3846) **by 2:00 p.m. Central Time on March 8, 2005**. We will award the offers by 3:00 p.m. Central Time on **March 10, 2005**. You may call Mike DeBerard at 303-231-3884, Karen Bigelow at 303-231-3890, or Jeff Olson at 303-231-3225 with any questions.

Att. No.	Page No.	Pipeline System	Est. Daily Volume/MMBtu	Number of Receipt Pnts	Associated Indexes **
1	7	ANR Nearshore	44,700*	10	ANR
2	9	Columbia Gulf - Bluewater	24,300	9	CGT
3	11	CTGS (Central Texas Gath. System)	50,300*	11	TGP, Transco
4	13	HIOS (High Island Offshore System)	58,900*	32	ANR, NGPL, TGP
5	16	Manta Ray	18,200	6	TGT
6	18	Mississippi Canyon	61,000	2	TETCO, CGT
7	20	NHIS (North High Island System)	66,600	16	Transco
8	22	Seagull Shoreline	16,200	4	HSC
9	24	Tenn. Gas 500 Leg	20,900	20	TGP
10	26	Tenn. Gas 800 Leg	16,400	9	TGP
11	28	TETCO East La.	38,800	10	TETCO
12	30	Transco SE Lateral	22,600	6	Transco
13	32	Trunkline	<u>46,500</u>	<u>16</u>	Trunkline
Total			<u>485,400</u>	<u>151</u>	

* ANR, CTGS, and HIOS are split into sub-packages – see Attachments 1, 3, and 4.

** Henry Hub and NYMEX are preferred indices on all packages in addition to the named indices.
ANR - ANR Pipeline Co.; CGT - Columbia Gulf Trans. Co.; HSC - Houston Ship Channel; NGPL - Natural Gas Pipeline Co. of America; TETCO - Texas Eastern Trans. Corp.; TGP - Tennessee Gas Pipeline Co.; TGT - Texas Gas Trans. Corp.; Transco - Transcontinental Gas Pipeline Corp.; Trunkline - Trunkline Gas Co.

Offers¹

Exhibit A is the offer sheet. MMS is selling this gas using both a baseload and swing component². Place your offer(s) in the appropriate column for each pipeline gas sales package. Your offer should:

- Use an appropriate Inside FERC first-of-month price for baseload gas
- Use an appropriate Gas Daily daily midpoint price for swing gas
- Reflect an increment or decrement in relation to the applicable index price
- Include both the baseload and swing components because the buyer will take the entire package

You may submit a multi-package offer where the award is contingent on winning all identified packages. You must meet our financial qualifications for the full volume you wish to purchase. Indicate your priority of acceptance for a multi-package deal in a cover sheet with your offers.

If your offer has a transportation cost, then:

- Quantify the transportation and fuel deductions
- Indicate if your transportation cost is a pipeline tariff
- Indicate if your transportation cost will change if the tariff changes

Exhibit A also identifies (where applicable):

- Transportation requirements
- Pipeline imbalance resolution
- Plant Thermal Reduction scheduling requirements

Exhibit B identifies the Gulf of Mexico properties included in this IFO. MMS does not warrant the accuracy of information in the exhibits. Exhibit B contains (applicable to each gas sales package):

- MMS' most recent estimate of royalty gas production
- Pipeline meter number
- Platform operator name
- Lateral transportation requirements

MMS and the buyer will jointly agree to any pricing remedies when:

- An appropriate index price does not post or is removed
- Gas cannot flow on the pipeline specified in the attachments

Consideration of Offers

MMS may award a contract on the basis of initial offer(s) received without discussion. Accordingly, each initial offer should be submitted on the most favorable terms that the offeror can submit. However, MMS may negotiate with offerors in the event offers of similar or unanticipated value are received.

The MMS shall award a contract resulting from this IFO to the offeror whose offer, in MMS' judgment,

¹ Offerors must be pre-qualified to submit offers, see the Pre-Qualification and Credit Requirements section. By submission of an offer, the offeror agrees to be bound to the terms and conditions of its Gas Industry Standards Board (GISB) and/or its North American Energy Standards Board (NAESB) contract with MMS and this IFO.

² Baseload is an amount of natural gas delivered over a given period of time at a steady rate unless an adverse operational or force majeure action occurs. Swing volume is the supply of natural gas that is last to be taken and first to be curtailed and absorbs production variations.

is most advantageous to the Federal Government. MMS will award to the buyer by means of its Natural Gas Purchase Confirmation Notice.

Neither party shall disclose directly or indirectly, without the prior written consent of the other party, the terms of any transaction to a third party (other than the employees, lenders, royalty owners, counsel, accountants and other agents of the party, or prospective purchasers of all or substantially all of a party's assets or of any rights under this Contract, provided such persons shall have agreed to keep such terms confidential) except; (i) in order to comply with any applicable law, order, regulation, or exchange rule, (ii) to the extent necessary for the enforcement of this Contract, (iii) to the extent necessary to implement any transaction, (iv) to the extent necessary to implement any transaction as described below in the Transportation and Scheduling of Royalty Gas section, or (v) to the extent such information is delivered to such third party for the sole purpose of calculating a published index.

Each party shall notify the other party of any proceeding of which it is aware which may result in disclosure of the terms of any transaction (other than as permitted hereunder) and use reasonable efforts to prevent or limit the disclosure. The existence of this Contract is not subject to this confidentiality obligation. The terms of any transaction hereunder shall be kept confidential by the parties hereto for one year from the expiration of the transaction.

Governing Contract

This transaction is governed by the GISB and/or NAESB contract signed between the buyer and MMS. The provisions in this IFO are a condition of your purchase and are supplemental to the GISB and/or NAESB contract. Conflicts between the GISB and/or NAESB contract and this IFO shall be resolved in favor of the IFO.

Term

Delivery of royalty gas to the buyer begins on April 1, 2005. The royalty gas delivery period will be for a term of seven months ending October 31, 2005 or twelve months ending March 31, 2006, depending on the value of offers received.

The reasons for which MMS may declare an early cancellation may be, but are not limited to:

- (1) The failure to pay, when due, any payment required under this agreement, if such failure is not remedied within 5 business days after written notice of such failure, provided that the payment is not the subject of a good faith dispute and the buyer pays MMS such amounts as it concedes to be correct.
- (2) Any representation or warranty which is proven to have been false or misleading in any material respect when made or deemed to be repeated.
- (3) The failure to provide adequate financial assurances to MMS specified under Pre-Qualification and Credit Requirements.

Delivery Points

In general, delivery points for royalty gas from the properties listed in Exhibit B are as follows:

- For properties directly connected to the primary pipeline system - the royalty meter at the platform (each package identifies the primary pipeline system)
- For properties connected to the primary pipeline system by producer lateral lines - the downstream terminus of the producer lateral
- For properties connected to the primary pipeline system by lateral or gathering lines not owned by the producer (third party lines) - the royalty meter at the platform

We have noted those instances on Exhibit B where the delivery point does not conform to the above. MMS has, in some cases, contracted for transportation with the third party lateral line operators for transportation over the third party lines and will make the buyer our agent under that contract. Where MMS has not contracted for lateral line transportation, the buyer must contract with the third party. MMS will reimburse the buyer for demonstrated and reasonable costs for third party transportation.

Transportation, Fuel, and Scheduling of Royalty Gas

The buyer agrees to take 100 percent of the royalty gas delivered at the delivery point for the entire contract period. The lease operators will use reasonable efforts, consistent with industry practice, to inform the buyer regarding significant changes in gas production levels and production shut-ins. The buyer, through customary industry practice set forth by NAESB and the Council of Petroleum Accountants Societies (COPAS) in nominating and scheduling transportation services, will communicate directly with the lease operators and make arrangements for the delivery and transfer of royalty gas from the properties in each Exhibit B. The buyer, at its expense, shall make all necessary arrangements to receive royalty gas at the delivery point. The buyer is not responsible for costs of transportation upstream of the delivery point.

MMS will provide the purchaser with a value credit for pipeline fuel, where appropriate, by multiplying the daily fuel volume by the applicable Gas Daily (daily) midpoint price.

No later than 8 calendar days before the first day of each month, the lease operators will notify the buyer of the daily royalty gas volumes and qualities anticipated for that month of production. The buyer understands that any such estimate is not a warranty of actual deliveries to be made but is provided to facilitate planning of delivery of royalty gas. This will continue for each month of the royalty gas delivery period. Production decreases during the term of this agreement may reduce the volume of gas to a level that impinges on the baseload volume. All applicable remedies, including any liquidated damages and the Financial Keep Whole provisions set forth below, shall continue to apply to the agreed baseload volume until changes in the baseload volume have been agreed upon between MMS and the buyer.

MMS and operators will jointly monitor imbalances between delivered and entitled volumes of royalty gas. Operator imbalances may be resolved by adjusting the royalty gas delivered to the buyer. These adjustments, (the make-up amount) will be communicated from the lease operator to the buyer in the first of month availability of royalty gas. Extraordinary operator imbalances will be cashed out.

The buyer must move the royalty gas under the applicable MMS contract when MMS has purchased transport or the MMS business number if the gas is pooled or delivered at the platform. The buyer schedules and nominates flowing gas; MMS is a read-only entity.

Processing Rights

MMS reserves the right to process, or cause to be processed by others, all royalty gas for recovery of liquefiable hydrocarbons (and inert gases) other than methane. This includes such methane as cannot be separated from the ethane and heavier hydrocarbons separated or extracted from the gas under normal operation of conventional type separation and processing facilities.

In cases where MMS elects to process gas, the buyer will schedule our associated Plant Thermal Reduction (PTR) volumes where necessary (identified on Exhibit A). The volume of gas available for sale will decrease by this PTR volume. MMS is responsible for any costs associated with transportation of the PTR from the delivery point to the processing plant.

MMS will also entertain offers to purchase our processing rights. Please indicate on your offer sheet if your offer includes the rights to processing. All requirements to process under pipeline operational

flow orders, Btu restrictions, dew point restrictions, etc. will be the responsibility of the successful offeror if MMS awards the processing rights.

Financial Keep Whole

Notwithstanding your signed GISB and/or NAESB contract, if on any day the quantity of gas delivered hereunder is less than, at a minimum, a quantity of gas equal to the baseload volume, the "Baseload Deficiency Quantity" shall be the numerical difference between the baseload volume and the amount of gas actually delivered, and the parties shall resolve the differences in the following manner:

- (1) If the "Daily Midpoint" price set forth in Gas Daily, or successor publication, in the column "Daily Price Survey" under the listing applicable to the geographic location agreed pursuant to the Transaction for the relevant day is greater than the Contract Price for the baseload volume, then MMS shall adjust the amount due from the offeror by an amount equal to (i) the Baseload Deficiency Quantity, multiplied by (ii) the difference between (a) the "Daily Midpoint" price set forth in Gas Daily, or successor publication, in the column "Daily Price Survey" and (b) the Contract Price for the baseload volume.
- (2) If the "Daily Midpoint" price set forth in Gas Daily, or successor publication, in the column "Daily Price Survey" under the listing applicable to the geographic location agreed pursuant to the Transaction for the relevant day is less than the Contract Price for the baseload volume, offeror shall pay MMS an amount equal to (i) the Baseload Deficiency Quantity, multiplied by (ii) the difference between (a) the Contract Price for the baseload volume and (b) the "Daily Midpoint" price set forth in Gas Daily or successor publication, in the column "Daily Price Survey."

"Baseload volume" shall mean a quantity of gas equal to the MMBtu/d designated in the attachments to this IFO or such quantity of gas designated as the baseload volume at the first of the month nomination.

Pre-Qualification and Credit Requirements

New offerors are required to pre-qualify by signing the base NAESB contract and providing audited financial statements, if not publicly available. For pre-qualification information, see our website at <http://www.mrm.mms.gov/rikweb/prequal.htm>. Upon review of financial statements, MMS will issue an amount of unsecured credit based on the creditworthiness of the offeror. In most cases, offerors that have previously submitted financial documentation for calendar year 2003 will not need to resubmit, and approved unsecured lines of credit are still valid. However, MMS reserves the right to request additional financial information in any situation it deems necessary and may reissue or suspend approved lines of credit. Please be advised that MMS requires a parent guaranty in situations where the offeror company is a different entity than the company that has pre-qualified.

For awards exceeding the amount of credit issued by MMS or in situations where MMS has suspended the approved line of credit, buyers will be required to provide secured financial assurance in the form of an Irrevocable Letter of Credit (ILOC), bond, pre-payment, or other MMS-acceptable surety instrument. The financial assurance instrument must be provided at least 5 business days prior to the first delivery of the natural gas under the contract. If financial assurance is required, buyers will be notified, and such notice will be included in the Natural Gas Purchase Confirmation Notice. The ILOC, Bond, pre-payment, or other MMS-acceptable surety instrument must be effective for a period beginning on the date of first delivery under the contract and ending when payment for final month of delivery is verified.

The financial assurance amount shall be sufficient to cover the value of 60 days of deliveries of the estimated production of all royalty gas awarded, less the amount of credit issued by the MMS. The value of the financial assurance should be calculated as a price/MMBtu using the baseload offer value and the applicable March 1, 2005, first of month price, multiplied by the daily production for both the baseload and swing volumes (estimated in Exhibit A), multiplied by 60 days, less the amount of unsecured credit issued by MMS. If financial assurance is required, you will be contacted by letter or

telephone. Failure to provide adequate financial assurance when requested may result in a loss of award unless the Contracting Officer for the MMS extends the date.

Significant and sustained increases in the value of royalty gas during the term of the contract may result in the requirement to increase the amount of financial assurance. Further, should the creditworthiness, financial responsibility, or ability to perform become unsatisfactory to the MMS at any time during the term of this agreement, satisfactory assurances may be required as a condition to further deliveries under the agreement. Such assurances include, but are not limited to, a prepayment or an ILOC in a form and amount satisfactory to MMS. An investment-grade rating by Standard and Poor's is required by MMS to maintain creditworthiness.

In addition, the buyer is required to provide MMS with any information regarding a significant, adverse change in their financial status. Such changes can include a material change in liquidity or capital resources, noncompliance with financial covenants in debt documents, and market events affecting operations, revenues, or assets.

The financial institution issuing the ILOC or surety company issuing the Bond must be acceptable to MMS. See <http://www.mrm.mms.gov/ReportingServices/Forms/RIK.htm> for a sample of the ILOC or Bond. Contact Larry Cobb at 303-231-3307 if you have any questions regarding pre-qualification or credit.

Liquidated Damages

MMS will remarket the gas in the event an early contract cancellation occurs. MMS will collect from the terminated party an amount equal to the positive difference, if any, between the contract price less the price at which MMS is able to remarket the gas not purchased, using commercially reasonable efforts in an arm's-length transaction. Alternatively, MMS may elect to enforce any liquidated damages specified in the signed GISB and/or NAESB contract.

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 requires us to inform you that the information being collected under this solicitation is necessary to document fulfillment of royalty obligations and sales of minerals from leases on Federal lands. We will use this information to evaluate offers on sales of royalty production. The estimated burden to report is approximately one hour each for an offer document, letter of credit or bond, or financial statement or pre-qualification document. Suggestions on reducing this burden should be directed to the Information Collection Clearance Officer, MS 4230, MMS, 1849 C Street, N.W., Washington, D.C. 20240. Proprietary information submitted to the U.S. Department of the Interior is protected in accordance with standards established by the Federal Oil and Gas Royalty Management Act of 1982 (30 U.S.C. 1733), the Freedom of Information Act (5 U.S.C. 552(b)(4)), and the Departmental Regulations (43 CFR 2). Storage of such information and access to it are controlled by strict security measures. An agency may not conduct or sponsor and a person is not required to respond to, a collection of information unless it displays a currently valid OMB number.

13 Attachments

Minerals Management Service
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 1
 Exhibit A

MMS Contacts:

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.	303-231-3846

ANR Nearshore - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	ANR Transportation <u>2/</u>
PACKAGE 1					
ANR Nearshore	15,000	Baseload			- not applicable -
ANR Nearshore	5,700	Swing			- not applicable -
PACKAGE 2					
ANR Nearshore	15,000	Baseload			- not applicable -
ANR Nearshore	9,000	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: ANR (La), Henry Hub, or NYMEX .
 Swing gas is offered at Gas Daily (Daily): ANR (La), Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ No transport cost to ANR SE pool.

Imbalance Charges: This is pooled gas, imbalance charges are not applicable.

 Your Name

 Phone Number

 Company Name

 Fax Number

ANR Nearshore
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 1
 Exhibit B

Receipt Point	Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line 2/
Package 1							
WC 100 A	345117	9,500	054-022510-0	WC	100	Dominion E&P	
WC 165 A	165W1	3,000	054-004397-0 055-000758-0	WC WC	291 165	Devon Energy Devon Energy	
WC 172 E	36111	500	054-001998-0	WC	172	Forest Oil Corp.	
WC 182 A	182W1	400	054-015062-0	WC	182	Seneca Resources	
WC 205 A	205W1	2,500	054-003496-0 054-023752-0	WC WC	206 210	Devon Energy Energy Partners	Northern Natural
WC 238 A	238W1	200	054-002834-0 054-009408-0	WC WC	238 248	J.M. Huber J.M. Huber	
• Texas Gas Transmission Nominated Properties							
HI 167 A		300	054-006200-0	HI	166	EOG Resources Inc.	Texas Gas
• receipt pt	9383		054-022247-0	HI	167	Spinnaker Exploration	
• delivery pt	9331						
WC 294 A		4,000	054-004090-0	WC	294	Newfield Expl. Co.	Texas Gas
• receipt pt	2838		054-015078-0	WC	300	Hunt Petroleum	
• delivery pt	9331		054-022539-0	WC	289	Hunt Petroleum	
			891-020255-0	WC	293	Apache Corp.	
WC 306 A		300	054-017786-0	WC	304	SPN Resources LLC	Texas Gas
• receipt pt	9440						
• delivery pt	9331						
Package 1 Total:		20,700					
Package 2							
WC 167	29636	24,000	054-009249-0	AC	65	ExxonMobil	
	167ANRPL		054-010379-0	AC	24	ExxonMobil	
			754-395021-A	EB	945	ExxonMobil	
			754-399001-A	EB	949	ExxonMobil	
			754-399002-A	AC	25	ExxonMobil	
Package 2 Total:		24,000					

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Note 2/ MMS has a contract with Northern Natural and Texas Gas to transport gas over these laterals. MMS will designate the buyer as our agent under those contracts.

Minerals Management Service
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 2
 Exhibit A

MMS Contacts:

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.	303-231-3846

Columbia Gulf: Bluewater Pipeline System - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	Columbia Transportation <u>2/</u>
Columbia Gulf Transmission Co.	15,000	Baseload			- not applicable -
Columbia Gulf Transmission Co.	9,300	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: CGT (La), Henry Hub, or NYMEX.
 Swing gas is offered at Gas Daily (Daily): CGT (La), Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ MMS has contracted for transport on Columbia and will assign the contract to the buyer.
 Buyer will pay this contracted rate to Columbia and be reimbursed by MMS.

Imbalance Charges: Imbalances are volumetric and roll from month to month and purchaser is responsible for resolution at the end of the contract.

Bluewater Retrograde Condensate

Retrograde or drip condensates are recovered at the Cocodrie and Pecan Island Plants at onshore Bluewater locations and are allocable to our Bluewater properties. MMS reserves the right to recover this retrograde/drip condensate.

 Your Name

 Phone Number

 Company Name

 Fax Number

Columbia Gulf - Bluewater
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 2
 Exhibit B

Receipt Point	Meter Number	Daily <u>1/</u> Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
EC 219	4177	1,100	054-019750-0	EC	219	Virgin Offshore
EI 224 A	6800224	1,500	054-005504-0	EI	224	BP Energy
EI 251 A	647	6,000	054-003331-0 054-007736-0	EI EI	251 262	Newfield Expl. Co. Newfield Expl. Co.
VR 54 A	4176	1,900	054-019754-0	VR	54	Hunt Petroleum
VR 86	4175	1,000	054-022613-0	VR	86	AEDC, USA
VR 195	4189	1,300	054-025982-0	VR	195	Remington O&G
WC 485 A	714	2,700	054-002549-0 754-394008-0	WC WC	507 507	Hunt Petroleum Hunt Petroleum
WC 599 A	4136	1,800	054-012807-0 054-014348-0 054-017815-0	WC WC WC	600 599 598	Noble Energy Noble Energy Noble Energy
WC 616 A	4152	7,000	054-012808-0 054-016216-0	WC WC	616 610	Tarpon Operating W&T Offshore

Package Total: 24,300

Note 1/ Daily Production numbers are MMS' estimated share of production from the property.
 Historical production and quality data available upon request.

Minerals Management Service
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 3
 Exhibit A

MMS Contacts:

Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846

Central Texas Gathering System - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	CTGS Transportation <u>2/</u>
PACKAGE 1					
Central Texas Gathering System	15,000	Baseload			
Central Texas Gathering System	7,300	Swing			
PACKAGE 2					
Central Texas Gathering System	20,000	Baseload			- not applicable -
Central Texas Gathering System	8,000	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: TGP (Z0), Transco (Z1), Henry Hub, or NYMEX.
 Swing gas is offered at Gas Daily (Daily): TGP (Z0), Transco (Z1), Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ Pkg 1: Quantify your transportation and fuel costs and specify if it is tariff-related.

Pkg 2: MMS has contracted for transport on Transco and will assign the contract to the buyer.
 Buyer will pay this contracted rate to Transco and be reimbursed by MMS.
 Downstream interconnects are TGP, NGPL, Midcon, Tejas, Channel, Dow, Valero (EPGT).

Imbalance Charges: MMS does not have a transport contract on Pkg 1 so imbalance charges are not applicable. MMS cashes out monthly for gas flowing on CTGS Pkg 2.

 Your Name

 Phone Number

 Company Name

 Fax Number

Receipt Point	TGP Meter Number	Transco 1 Line	Royalty ^{1/} Production (MMBtu)	Lease/Agre.	Area	Block	Operator
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Package 1

Receipt points with access to Transco, Tennessee, ANR, Columbia, and Northern Natural capacity.

BAA 105 A	001419	1007084	3,950	054-001757-0	BA	A 105	Unocal
		1007084		054-001754-0	BA	A 102	Unocal
BA 451 A	001327	1007108	425	054-003935-0	BA	451	Apache Corp.
BA 542 A	001408	1006866	350	054-012465-0	BA	542	Forest Oil
				054-014812-0	BA	541	Forest Oil
BAA 70 A	001350	1000087	375	054-002663-0	BA	A 70	GOM Shelf LLC
BAA 133A	001206	1000089	3,400	054-002665-0	BA	A 133	GOM Shelf LLC
BAA 133B	001231	1009500	9,375	054-002665-0	BA	A 133	GOM Shelf LLC

Receipt points with access to Transco and Tennessee capacity only.

GA 395 A	001497	1002704	325	054-018921-0	GA	418	William Helis Co.
				054-022190-0	BA	417	William Helis Co.
GA 352A	005269	1005717	2,100	054-023180-0	GA	352	Kerr-McGee O&G Corp.
				054-024366-0	GA	351	Kerr-McGee O&G Corp.
GA 424C	005270	1001100	2,000	054-017133-0	GA	389	Devon Energy
				054-022219-0	GA	424	Devon Energy

Package Total: 22,300

Package 2

Receipt points with access to Transco only capacity.

EB 602	n/a	1004717	13,000	054-014205-0	EB	602	Kerr-McGee O&G Corp.
EB 643	n/a	1004718	15,000	754-397014-A	EB	643	Kerr-McGee O&G Corp.
				754-397014-B	EB	643	Kerr-McGee O&G Corp.
				754-397013-A	EB	688	Kerr-McGee O&G Corp.

Package Total: 28,000

Note ^{1/} Daily Production numbers are MMS' share of production from the property. Historical production and quality data available upon request.

Minerals Management Service
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 4
 Exhibit A

MMS Contacts:

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.	303-231-3846

High Island Offshore System - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	HIOS Transportation <u>3/</u>
PACKAGE 1					
High Island Offshore System	30,000	Base <u>1/</u>			- not applicable -
High Island Offshore System	8,200	Swing <u>1/</u>			- not applicable -
PACKAGE 2					
High Island Offshore System	15,000	Base <u>2/</u>			- not applicable -
High Island Offshore System	5,700	Swing <u>2/</u>			- not applicable -

- 1/ Baseload gas is offered at Inside FERC: ANR (La), NGPL (La), Henry Hub, TGP (800 leg).
 Swing gas is offered at Gas Daily (Daily): ANR (La), NGPL (La), Henry Hub, TGP (800 leg).
 MMS will give preference to a "greater of" offer that combines two or more index prices.
- 2/ Baseload gas is offered at Inside FERC: ANR (La) or Henry Hub.
 Swing gas is offered at Gas Daily (Daily): ANR (La) or Henry Hub.
- 3/ MMS has contracted for transport on HIOS and will assign the contract to the buyer.
 Buyer will pay this contracted rate to HIOS and be reimbursed by MMS.

 Your Name

 Phone Number

 Company Name

 Fax Number

HIOS (High Island Offshore System)
IFO No: MMS-RIK-2005-GOMR-002
Term: April - October 2005/March 2006

Attachment 4
Exhibit B

Receipt Point	Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line	
Package 1								
EB 110 A	110EB	1,500	054-002649-0	EB	109	Panaco, Inc.		
			054-002650-0	EB	110	Panaco, Inc.		
			754-391005-0	EB	112	Agip Petroleum Co.		
EB 160 A	160EB	8,000	054-002645-0	EB	158	Unocal		
			054-002646-0	EB	159	Unocal		
			054-002647-0	EB	160	Unocal		
			054-002648-0	EB	161	Unocal		
			054-014204-0	EB	117	Apache Corp.		
			054-017227-0	EB	114	Unocal		
HIA 283 A	283HA	8,000	054-002404-0	HI	A 283	Houston Exploration Co.		
HIA 340 A	340HA	1,400	054-002739-0	HI	A 339	Merit Energy		
			054-002426-0	HI	A 340	Merit Energy		
HIA 350 A	350HA	4,800	054-002238-0	WC	633	Apache Corp.		
			054-002428-0	HI	A 350	Apache Corp.	Transco	2/
HIA 376 A	376HA	2,500	054-002750-0	HI	A 365	Anadarko Petroleum		
			054-002754-0	HI	A 376	Anadarko Petroleum		
HIA 376 B	376BHA	100	054-002754-0	HI	A 376	Anadarko Petroleum		
HIA 389 A	389HA	2,200	054-002759-0	HI	A 389	W&T Offshore	Gulfshore	3/
HIA 442 A	442HA	200	054-011383-0	HI	A 442	Devon Energy	Gulf South	2/
			054-015793-0	HI	A 415	Forest Oil Corp.		
HIA 467 A	467HA	300	054-002688-0	HI	A 467	Forest Oil Corp.		
			054-003242-0	HI	A 466	Forest Oil Corp.		
			054-017181-0	HI	A 470	Forest Oil Corp.		
			054-020670-0	HI	A 468	Forest Oil Corp.		
HIA 521 B	521HA	500	054-017190-0	HI	A 521	Newfield Expl. Co.		
HIA 523 A	523HA	700	054-008184-0	HI	A 519	El Paso Production	Gulfshore	3/
			054-011390-0	HI	A 523	El Paso Production		
HIA 531 C	531HA	600	054-002696-0	HI	A 531	Newfield Expl. Co.	Texas Gas	3/
HIA 536 C	536HA	100	054-002696-0	HI	A 531	Newfield Expl. Co.	Texas Gas	3/
			054-002697-0	HI	A 531	Newfield Expl. Co.	Texas Gas	3/
			054-002698-0	HI	A 537	Newfield Expl. Co.	Texas Gas	3/
HIA 537 A	537HA	2,700	054-018957-0	HI	A 538	Energy Partners Ltd.		
HIA 547 B	547HA	1,900	054-002705-0	HI	A 547	Samedan Oil Corp.		
			054-017199-0	HI	A 545	Apache Corp.		
HIA 550 A	550HA	700	054-004081-0	HI	A 550	Samedan Oil Corp.		
HIA 557 A	557HA	1,700	054-003484-0	HI	A 557	Energy Resource Tech.		
			054-006238-0	HI	A 556	Energy Resource Tech.		
HIA 568 A	568HA	300	054-002716-0	HI	A 568	Samedan Oil Corp.	Transco	2/
Package 1 Total:		38,200						

HIOS (High Island Offshore System)
IFO No: MMS-RIK-2005-GOMR-002
Term: April - October 2005/March 2006

Attachment 4
Exhibit B

Receipt Point	Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line
Package 2							
HIA 309 A	309HA	300	054-002735-0	HI	A 309	El Paso Production	
HIA 334 A	334HA	1,500	054-002423-0	HI	A 334	Forest Oil Corp.	
			054-002738-0	HI	A 335	Forest Oil Corp.	
			054-022271-0	HI	A 345	Seneca Resources	
HIA 356 A	356HA	200	054-002746-0	HI	A 356	Pogo Producing Co.	
HIA 368 A	368HA	2,300	054-002429-0	HI	A 351	Devon Energy	
			054-002433-0	HI	A 368	Devon Energy	
			891-016930-0	HI	A 351	Devon Energy	
HIA 370 A	370HA	800	054-002434-0	HI	A 370	Kerr-McGee O&G Corp.	Transco 2/
			054-002751-0	HI	A 369	Kerr-McGee O&G Corp.	
HIA 469 A	469HA	100	054-002689-0	HI	A 469	Forest Oil Corp.	
			054-003244-0	HI	A 494	Petroquest Energy	
HIA 489 B	489HA	2,000	054-002372-0	HI	A 489	Newfield Expl. Co.	
			054-003118-0	HI	A 499	Newfield Expl. Co.	
			054-017182-0	HI	A 472	Newfield Expl. Co.	
			054-021354-0	HI	A 491	Newfield Expl. Co.	
HIA 563 B	563HA	200	054-002384-0	HI	A 555	ChevronTexaco	
			054-002388-0	HI	A 563	ChevronTexaco	
HIA 567 D	567HA	3,000	054-017202-0	HI	A 567	Ridgelake Energy	
HIA 571 A	571HA	500	054-002391-0	HI	A 571	Dominion E&P	
HIA 573 B	573HA	100	054-002392-0	HI	A 572	Apache Corp.	
			054-002393-0	HI	A 573	Apache Corp.	
			754-390002-0	HI	A 571	Apache Corp.	
HIA 582 C	582CHA	9,000	054-002388-0	HI	A 563	ChevronTexaco	
			054-002719-0	HI	A 582	ChevronTexaco	
			054-018959-0	HI	A 581	ChevronTexaco	
HIA 595 CF	595HA	700	054-002392-0	HI	A 573	Unocal	
			054-002393-0	HI	A 573	Apache Corp.	
			054-002721-0	HI	A 595	Apache Corp.	
			054-002722-0	HI	A 596	Apache Corp.	
			054-002757-0	HI	A 382	Apache Corp.	

Package 2 Total: 20,700

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Note 2/ Buyer must contract with lateral line operator for transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge. Lateral line contacts include:
 Transco - Bill Malmquist at 713-215-3504, Columbia - Steve Wendel at 713-267-4769
 Koch - contact and phone # will be provided to buyer

Note 3/ MMS has a contract on the Gulfshore and Texas Gas laterals. MMS will designate buyer as our agent under these contracts.

Minerals Management Service
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 5
 Exhibit A

MMS Contacts:

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.	303-231-3846

Manta Ray Gathering System - RIK Gas Sales

Delivery Point <u>2/</u>	<u>4/</u> Volume MMBtu/D	Obligation <u>1/</u>	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	Nautilus Transportation <u>3/</u>
Nautilus Pipeline/ Neptune Gas Plant	12,500	Base			- not applicable -
Nautilus Pipeline/ Neptune Gas Plant	5,700	Swing			- not applicable -

- 1/ Baseload gas is offered at Inside FERC: TGT (SL) or Henry Hub.
 Swing gas is offered at Gas Daily (Daily): TGT (SL) or Henry Hub.
 MMS will give preference to a "greater of" offer that combines these two index prices.
- 2/ Markets available to buyer under MMS' contract with Nautilus at the tailgate of the Neptune Gas Plant include: ANR, Gulf South, Texas Gas, Acadian, Cypress, Tennessee Gas, and LIG.
- 3/ MMS has contracted for transport on the Nautilus Pipeline and MMS will designate the buyer as our agent under this contract. Buyer will pay the contracted rate to Nautilus and be reimbursed by MMS.
- 4/ Production is expected to increase by appx. 10,000 MMBtu/D early in this term when the Mad Dog and Holstein properties come on-line. MMS and successful offeror will revisit base/swing components before the we issue the transaction confirmation.

Nautilus Pipeline passes pipeline imbalance charges through the transportation invoice.
 Buyer will pay the imbalance costs to Nautilus and be reimbursed by MMS.

 Your Name

 Phone Number

 Company Name

 Fax Number

Manta Ray Gathering System
IFO No: MMS-RIK-2005-GOMR-002
Term: April - October 2005/March 2006

Attachment 5
Exhibit B

Receipt Point	Nautilus Meter Number	Daily <u>1/</u> Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
SS 207 (Bullwinkle, Angus, and Troika)	992200	7,100	054-014023-0	GC	110	Shell Offshore
			054-015545-0	GC	112	Shell Offshore
			054-015546-0	GC	113	Shell Offshore
			754-393016-A	GC	244	Shell Offshore
			754-399006-A	GC	65	Shell Offshore
SS 207 (Brutus)	992200	3,800	754-395014-A	GC	158	Shell Offshore
SS 207 (Hickory)	992200	4,300	754-398019-A	GI	116	Apache Corp.
SS 207	992200	3,000	754-391007-0	ST	295	Apache Corp
SS 207 (Holstein)	992200	<u>2/</u>	754-399004-A	GC	644	BP Energy
SS 207 (Mad Dog)	992200	<u>3/</u>	754-398016-A	GC	826	BP Energy

Package Total: 18,200 Note 4/

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Note 2/ Holstein is anticipated to be fully producing in early April 2005.

Note 3/ Mad Dog is anticipated to be fully producing in early March 2005.

Minerals Management Service
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 6
 Exhibit A

MMS Contacts:

Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846

Mississippi Canyon Gas Pipeline - RIK Gas Sales

Delivery Point <u>3/</u>	Volume <u>4/</u> MMBtu/D	Obligation <u>1/</u>	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	MCGP Transportation <u>2/</u>
Mississippi Canyon Gas Pipeline	40,000	Baseload			- not applicable -
Mississippi Canyon Gas Pipeline	12,000	Swing			- not applicable -

- 1/ Baseload gas is offered at Inside FERC: TETCO (E. La), CGT (La), Henry Hub, or NYMEX. Swing gas is offered at Gas Daily (Daily): TETCO (E. La), CGT (La), Henry Hub, or NYMEX. MMS will give preference to a "greater of" offer that combines two or more index prices.
- 2/ MMS has contracted for transport on MCGP and will designate the buyer as our agent under this contract. Buyer will pay the contracted rate to MCGP and be reimbursed by MMS.
- 3/ The delivery point for this gas is at Mississippi Canyon Gas Pipeline's (MCGP) "Mensa" and "Ursa" meter located at West Delta 143. The buyer will act as MMS' agent under our contract with MCGP and schedule and nominate gas across MCGP beginning at West Delta 143 and through the Venice Gas Plant. Markets available for redelivery under our MCGP contract include TETCO, CGT, and Gulf South.
- 4/ Purchaser must nominate approx. 15% (or 9,000 M/D) of the total volume to the Venice gas plant for PTR. This PTR volume is not included in the above volumes.

Imbalance Charges: MMS cashes out monthly for gas flowing on MCGP.

 Your Name

 Phone Number

 Company Name

 Fax Number

Mississippi Canyon Pipeline System
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 6
 Exhibit B

Receipt Point <u>2</u> /	MCPL Meter Number	Daily <u>1</u> / Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
WD 143 (Mensa)	TBD	30,000	754-393015-A	MC	730	Shell Offshore
WD 143	992000	31,000	754-393012-A	MC	854	Shell Offshore
(Ursa)	992006		754-398012-A	MC	899	Shell Offshore

Package Total: 61,000

Note 1/ Daily Production numbers are MMS' share of production from the property. Historical production and quality data available upon request.

Note 2/ Production is from the Ursa meter on the WD 143 complex.

Minerals Management Service
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 7
 Exhibit A

MMS Contacts:

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.:	303-231-3846

North High Island System - RIK Gas Sales

Delivery Point	<u>3/</u> Volume MMBtu/D	Obligation <u>1/</u>	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	Transco Transportation <u>2/</u>
North High Island System	45,000	Base			
North High Island System	13,600	Swing			

- 1/ Baseload gas is offered at Inside FERC: Transco (Z3) or Henry Hub.
 Swing gas is offered at Gas Daily (Daily): Transco (Z3) or Henry Hub.
- 2/ Quantify your transportation and fuel costs specify (1) if it is tariff-related and (2) if it is firm or interruptible transportation. **Gas must be transported from the offshore receipt points identified in Exhibit B to Transco (Z3).**
- 3/ Purchaser must nominate approx. 12% (or 8,000 M/D) of the total volume to the Cameron Meadows gas plant for PTR. This PTR volume is not included in the above volumes.
- 4/ Pipeline maintenance on NHIS is scheduled for April 15 through May 30, 2005. MMS and the successful offeror will jointly agree to pricing remedies during this construction period. MMS and the successful offeror will also jointly agree to pricing remedies should constraints on Transco limit the ability of this gas to flow to Zone 3 under an interruptible agreement.

 Your Name

 Phone Number

 Company Name

 Fax Number

NHIS (North High Island System)
IFO No: MMS-RIK-2005-GOMR-002
Term: April - October 2005/March 2006

Attachment 7
Exhibit B

Receipt Point	Meter Number	Daily <u>1/</u> Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
GA 209 A	1007051	7,000	054-003237-0	HI	193	ExxonMobil
			054-003229-0	GA	192	ExxonMobil
			054-006093-0	GA	209	ExxonMobil
GA 239 A	1003573	1,400	054-009032-0	GA	239	Walter O&G Corp.
			054-015742-0	GA	225	Seneca Resources
HI 52 C	1004672	6,300	891-006381-0	HI	52	Gryphon Exploration
HI 110 A	1000098	2,400	054-002353-0	HI	110	W&T Offshore
			054-002354-0	HI	111	W&T Offshore
HI 140 A	1000099	1,100	055-000518-0	HI	140	Devon Energy
HI 154 JA	1001182	500	054-002357-0	HI	154	Fairways Offshore
			054-003236-0	HI	179	Unocal
			054-015778-0	HI	178	Unocal
HI 170	9001540	9,000	054-025561-0	HI	170	LLOG Exploration
HI 176 A	1000171	800	054-006168-0	HI	196	ExxonMobil
			054-006167-0	HI	195	Apache Corp.
HI 177 A	1008546	4,000	054-006165-0	HI	177	W&T Offshore
HI 179 A	1000101	1,700	054-003237-0	HI	193	ExxonMobil
			754-388006-0	HI	179	Apache Corp.
			054-015740-0	GA	151	Mariner Energy
HI 195	1003509	1,800	054-006167-0	HI	195	Apache Corp.
HI 197 A	1005746	3,900	054-017150-0	HI	175	Spinnaker Expl. Co.
			054-022238-0	HI	197	El Paso Production
HI 199 A	1003431	6,000	054-014870-0	HI	202	Spinnaker Expl. Co.
			054-015781-0	HI	A 7	Spinnaker Expl. Co.
			054-017151-0	HI	198	Virgin Offshore
			054-021346-0	HI	A 18	Spinnaker Expl. Co.
			054-021347-0	HI	A 19	Spinnaker Expl. Co.
HI 206 B	9000070	9,000	054-020660-0	HI	206	Spinnaker Expl. Co.
HIA 21 A	1002356	700	054-011365-0	HI	A 21	Walter O&G Corp.
			054-006180-0	HI	A 22	Walter O&G Corp.
WC 61	<u>2/</u>	11,000	754-393010-0	WC	77	BHP Petroleum
Package Total:		<u>66,600</u>				

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Note 2/ Successful offeror will pick up this gas from BHP's Transco Zone 2 pool.

Minerals Management Service
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 8
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846

Seagull Shoreline System (Blessing, TX) - RIK Gas Sales

Delivery Point <u>2/</u>	Volume MMBtu/D	Obligation <u>1/</u>	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	Transportation
Tailgate of Matagorda Gas Plant	10,000	Baseload			- not applicable -
Tailgate of Matagorda Gas Plant	6,200	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: HSC (large pkg), Henry Hub, or NYMEX.
 Swing gas is offered at Gas Daily (Daily): HSC, Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ Pipe pigging requires small volumes to be received on the Tomcat System, delivered at Matagorda Island Liquid Separation Plant (MILSP), near Port Lavaca, Texas. Pipelines located at MILSP are: TETCO, Tejas, Midcon, Channel, and HPL.

Imbalance Charges: Operator delivers MMS gas to take away point. MMS cashes out with operator.

 Your Name

 Phone Number

 Company Name

 Fax Number

Shoreline Seagull System (Blessing, TX)
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 8
 Exhibit B

Receipt Point	Daily ^{1/} Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
Tailgate of	3,000	054-005169-0	MI	518	BP Energy
Matagorda		054-006032-0	MI	519	BP Energy
gas plant					
"	400	754-398002-A	MI	622	BP Energy
"	12,500	754-398002-A	MI	622	BP Energy
		054-003088-0	MI	623	BP Energy
"	300	054-006042-0	MI	633	Apache Corp.
		054-007202-0	MI	634	Apache Corp.
Package Total:	<u>16,200</u>				

Note ^{1/} Daily Production numbers are MMS' estimated share of production from the property.
 Historical production and quality data available upon request.

Minerals Management Service
IFO No: MMS-RIK-2005-GOMR-002
Term: April - October 2005/March 2006

Attachment 9
Exhibit A

MMS Contacts:

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.	303-231-3846

Tennessee Gas Pipeline 500 Leg - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	Tennessee Transportation <u>2/</u>
Tennessee Gas Pipeline receipt points on 500 Leg	15,000	Base			- not applicable -
Tennessee Gas Pipeline receipt points on 500 Leg	5,900	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: TGP (500 Leg) or Henry Hub.
Swing gas is offered at Gas Daily (Daily): TGP (500 Leg) or Henry Hub.
MMS will give preference to a "greater of" offer that combines these two index prices.

2/ No transport cost to Tennessee Gas Pipeline 500 leg pool.

• **Bluewater Retrograde Condensate**

Retrograde or drip condensates are recovered at the Cocodrie and Pecan Island Plants at onshore Bluewater locations and are allocable to our Bluewater properties. MMS reserves the right to recover this retrograde/drip condensate.

Your Name

Phone Number

Company Name

Fax Number

Tennessee Gas Pipeline 500 Leg
IFO No: MMS-RIK-2005-GOMR-002
Term: April - October 2005/March 2006

Attachment 9
Exhibit B

Receipt Point	Tenn. Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
EI 257 C	011068	300	054-001959-0	EI	258	Nexen Petroleum
EI 257 D	011069	50	054-002103-0	EI	257	Nexen Petroleum
EI 258 B	011067	150	054-001958-0	EI	255	Nexen Petroleum
EI 172 A	011853	1,800	054-005494-0	EI	172	TDC Energy
			054-017977-0	EI	163	Newfield Expl. Co.
EI 325 A	012049	700	054-005517-0	EI	325	Forest Oil
			054-021642-0	EI	302	Remington
			054-022678-0	EI	303	Ridgelake Energy
EI 338 A	011127	3,000	054-002118-0	EI	338	ChevronTexaco
			054-002318-0	EI	339	ChevronTexaco
			054-003783-0	EI	353	Apache Corp.
			054-010752-0	EI	354	Apache Corp.
SM 36 A	012225	500	054-007699-0	SM	36	Walter O&G Corp.
			054-007700-0	SM	37	Walter O&G Corp.
SM 61 B	011091	800	054-001196-0	SM	61	ChevronTexaco
SM 61 C	011119	300	054-001196-0	SM	61	ChevronTexaco
			054-003145-0	SM	60	ChevronTexaco
SM 78 B	011971	1,000	054-001210-0	SM	78	ChevronTexaco
			054-007703-0	SM	77	ChevronTexaco
SS 145 B	012304	750	054-011984-0	SS	159	Newfield Expl. Co.
			054-023897-0	SS	133	Tana Expl. Co.
SS 149 A	011450	300	054-011983-0	SS	148	ConocoPhillips
			055-000434-0	SS	149	ConocoPhillips
			055-000453-0	SS	130	ConocoPhillips
SS 157 A	012190	1,100	054-003584-0	SS	170	Newfield Expl. Co.
			054-010772-0	SS	171	Newfield Expl. Co.
			754-397002-A	SS	171	Newfield Expl. Co.
SS 167 A	011208	300	054-005549-0	SS	166	Murphy E&P Co.
			055-000818-0	SS	167	Murphy E&P Co.
SS 168 D	011624	600	055-000819-0	SS	168	ChevronTexaco
SS 182 C	011182	1,800	054-001019-0	SS	182	ChevronTexaco
			055-000821-0	SS	183	ChevronTexaco
SS 198 H	011180	700	054-012355-0	SS	198	Merit Energy
			054-012358-0	SS	199	Merit Energy
SS 248 D	018026	4,500	054-017991-0	EI	300	William Hellis Co.
			891-008784-0	SS	271	Dominion E&P
SS 295 A	012558	1,000	054-021116-0	SS	295	Forest Oil
SS 296 A	012578	1,250	054-015303-0	SS	296	Apache Corp.

Package Total: 20,900

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Minerals Management Service
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 10
 Exhibit A

MMS Contacts:

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.	303-231-3846

Tennessee Gas Pipeline 800 Leg- RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	Tennessee Transportation <u>2/</u>
Tennessee Gas Pipeline receipt points on 800 Leg	10,000	Baseload			- not applicable -
Tennessee Gas Pipeline receipt points on 800 Leg	6,400	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: TGP (800), Henry Hub, or NYMEX.
 Swing gas is offered at Gas Daily (Daily): TGP (800), Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ No transport cost to Tennessee 800 leg pool.

Imbalance Charges: This is pooled gas, imbalance charges are not applicable.

 Your Name

 Phone Number

 Company Name

 Fax Number

Tennessee Gas Pipeline 800 Leg
IFO No: MMS-RIK-2005-GOMR-002
Term: April - October 2005/March 2006

Attachment 10
Exhibit B

Receipt Point	Tenn. Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
HI 22 A	011893	300	054-005006-0	HI	22	Kerr-McGee O&G Corp.
			054-006136-0	HI	21	Kerr-McGee O&G Corp.
HI 34 B	012605	300	054-020655-0	HI	34	Hunt Petroleum
HI 39 A	011902	1,000	054-004078-0	HI	39	Houston Expl. Co.
			054-014878-0	HI	38	Houston Expl. Co.
HI 84 A	012598	1,000	054-018948-0	HI	84	Westport Resources
			054-021349-0	HI	85	Westport Resources
HI 85 A	012606	600	054-021349-0	HI	85	El Paso Production
SA 10	011589	2,000	0540039580	SA	10	Apache Corporation
SX 18 A	011456	200	054-004082-0	SX	18	El Paso Production
WC 18 B	012584	5,000	054-001351-0	WC	48	ChevronTexaco
			054-001438-0	WC	48	ChevronTexaco
			054-001439-0	WC	49	ChevronTexaco
			054-021533-0	WC	47	ChevronTexaco
			754-301005-A	WC	19	ChevronTexaco
			891-008927-K	WC	17	ChevronTexaco
WC 53 A	012273	6,000	054-004379-0	WC	53	El Paso Production
			054-017754-0	WC	46	El Paso Production
		16,400				

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Minerals Management Service
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 11
 Exhibit A

MMS Contacts:
 Karen Bigelow 303-231-3890
 Mike DeBerard 303-231-3884
 Jeff Olson 303-231-3225
 Fax No. 303-231-3846

TETCO East La. Pipeline - RIK Gas Sales

Delivery Point	Volume <u>3/</u> MMBtu/D	Obligation <u>1/</u>	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	TETCO Transportation <u>2/</u>
TETCO East La. receipt points	30,000	Baseload			- not applicable -
TETCO East La. receipt points	8,800	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: TETCO (E. La), Henry Hub, or NYMEX.
 Swing gas is offered at Gas Daily (Daily): TETCO (E. La), Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ No transport cost to TETCO East La. pool.

3/ If MMS elects to process, purchaser must nominate approx. 25% of the Mars gas (or 5,500 M/D)
 of the total volume to the Venice gas plant for PTR.

Imbalance Charges: Pooled gas, imbalance charges are n/a.

 Your Name

 Phone Number

 Company Name

 Fax Number

TETCO East La. Pipeline
IFO No: MMS-RIK-2005-GOMR-002
Term: April - October 2005/March 2006

Attachment 11
Exhibit B

Receipt Point	TETCO Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line
BS 41 A	73309	100	054-021142-0	BS	41	LLOG Exploration	
BS 41 B	73420	6,000	054-021142-0	BS	41	NCX Company	
MC 365 A	72849	1,000	054-006946-0	MC	320	Walter O&G Corp.	
			054-021751-0	MC	278	Walter O&G Corp.	
			754-388002-0	MC	321	Noble Energy	
MP 7 A	73302	1,500	054-001500-0	MP	92	Apache Corp.	Cedar Gas 2/
			054-013960-0	MP	104	Apache Corp.	
			054-014576-0	MP	91	Apache Corp.	
			054-019853-0	MP	90	Apache Corp.	
			054-019855-0	MP	93	Apache Corp.	
			054-019857-0	MP	105	Apache Corp.	
			054-022786-0	MP	18	Apache Corp.	
MP 7 B	72869	700	054-021700-0	MP	7	Apache Corp.	
MP 30 A	72616	100	054-004903-0	MP	30	ChevronTexaco	
MP 102 A	72370	1,400	054-003798-0	MP	102	Kerr-McGee O&G Corp.	
			054-006805-0	MP	93	Kerr-McGee O&G Corp.	
			054-007802-0	MP	94	Kerr-McGee O&G Corp.	
SP 87 D	73027	2,000	054-007799-0	SP	87	Marathon Oil	
			054-010883-0	WD	128	Marathon Oil	
			054-010894-0	SP	88	Marathon Oil	
WD 27	72972	4,000	754-392006-0	WD	106	Walter O&G Corp.	
			054-019841-0	WD	112	Tarpon Offshore	
WD 143	73073	22,000	754-393002-0	MC	807	Shell Offshore	
			754-395016-A	MC	935	Shell Offshore	
			054-008852-0	MC	764	BP Exploration	
Package Total:		38,800					

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Note 2/ Buyer must contract with the lateral line operator for transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge. The Cedar Gas contact is Mike Shubert at 713-965-9162.

Minerals Management Service
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 12
 Exhibit A

MMS Contacts:

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.	303-231-3846

Transco SE Lateral Pipeline - RIK Gas Sales

Delivery Point	Volume <u>3/</u> MMBtu/D	Obligation <u>1/</u>	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	Transco Transportation <u>2/</u>
Transco SE Lateral receipt points	15,000	Baseload			
Transco SE Lateral receipt points	7,600	Swing			

1/ Baseload gas is offered at Inside FERC: Transco (Z3), Henry Hub, or NYMEX.
 Swing gas is offered at Gas Daily (Daily): Transco (Z3), Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ Quantify your transportation and fuel costs and specify if it is tariff related.

3/ Purchaser must nominate approx. 9% (or 2,000 M/D) of the total volume to the North Terrebonne gas plant for PTR. This PTR volume is not included in the above baseload and swing volumes.

Imbalance Charges: MMS does not carry transport on Transco SE Lateral so imbalance charges are not applicable.

 Your Name

 Phone Number

 Company Name

 Fax Number

Transco SE Lateral Pipeline
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 12
 Exhibit B

Receipt Point	Transco Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator	Lateral Line
ST 300	2742	10,000	054-003594-0 054-004240-0 054-005625-0 054-006779-0 754-388025-0	ST ST ST ST GC	301 300 245 302 116	Shell Offshore Shell Offshore Fairways Offshore Shell Offshore Shell Offshore	WFS <u>2/</u>
GC 205	2842	5,000	754-388011-A	GC	205	ChevronTexaco	WFS <u>2/</u>
EI 390	2819	2,700	054-014487-0	EI	390	Walter O&G Corp.	WFS <u>2/</u>
SM 66 C	2504	1,000	054-001208-0 054-001198-0	SM SM	76 66	Unocal Unocal	
SS 358 A	tbd	2,500	054-019822-0	SS	358	ATP	
SS 208	2418	1,400	054-001228-0 054-001230-0 054-018013-0 055-000827-0	SS SS SS SS	208 215 187 209	Unocal Unocal Apache Corp. Unocal	

Package Total: 22,600

Note 1/ Daily Production numbers are MMS' estimated share of production from the property. Historical production and quality data available upon request.

Note 2/ Buyer must contract with the lateral line operator for transportation and MMS will reimburse the buyer for the actual, reasonable lateral charge. The Williams Field Services contact is Tim Brennan at 713-215-3029.

Minerals Management Service
 IFO No: MMS-RIK-2005-GOMR-002
 Term: April - October 2005/March 2006

Attachment 13
 Exhibit A

MMS Contacts:

Karen Bigelow	303-231-3890
Mike DeBerard	303-231-3884
Jeff Olson	303-231-3225
Fax No.	303-231-3846

Trunkline Pipeline - RIK Gas Sales

Delivery Point	Volume MMBtu/D	Obligation <u>1/</u>	Apr - Oct 05 7-mo. Offer	Apr 05 - Mar 06 12-mo. Offer	Trunkline Transportation <u>2/</u>
Trunkline La. receipt points	30,000	Baseload			- not applicable -
Trunkline La. receipt points	16,500	Swing			- not applicable -

1/ Baseload gas is offered at Inside FERC: Trunkline (La), Henry Hub, or NYMEX .
 Swing gas is offered at Gas Daily (Daily): Trunkline (La), Henry Hub, or NYMEX.
 MMS will give preference to a "greater of" offer that combines two or more index prices.

2/ No transport cost to Trunkline La. pool.

Imbalance Charges: Pooled gas, imbalance charges are n/a.

 Your Name

 Phone Number

 Company Name

 Fax Number

Trunkline Pipeline
IFO No: MMS-RIK-2005-GOMR-002
Term: April - October 2005/March 2006

Attachment 13
Exhibit B

Receipt Point	Trunkline Meter Number	Daily 1/ Royalty Production (MMBtu)	Lease/Agre.	Area	Block	Operator
EI 39 A	82645	4,000	054-015239-0	EI	39	Unocal
EI 53 B	82531	1,000	055-000479-0	EI	53	Forest Oil
EI 53 C	82634	1,500	055-000479-0	EI	53	Forest Oil
EI 65	80626	2,000	054-001865-0	EI	64	Chevron Texaco
GI 94	80373	1,000	054-002163-0	GI	94	EOG Resources
			054-004003-0	GI	90	ChevronTexaco
PL 23 D	85000	2,500	054-001238-0	PL	23	Stone Energy
			054-014533-0	PL	17	Calpine Energy
SM 268	80416	5,000	054-002310-0	SM	268	Apache Corp.
			054-002311-0	SM	269	Apache Corp.
			054-002600-0	SM	281	Apache Corp.
			054-014456-0	SM	280	Apache Corp.
ST 52 A	80262	2,500	054-001241-0	ST	52	ChevronTexaco
			054-001240-0	ST	51	ChevronTexaco
ST 143	82647	3,800	054-001252-0	ST	166	Stone Energy
			054-006767-0	ST	143	Stone Energy
ST 161	80267	2,500	054-001248-0	ST	161	Apache Corp.
			054-005606-0	ST	149	W&T Offshore
ST 165	80274	6,000	891-008946-0	ST	165	Stone Energy
			054-004001-0	ST	173	Stone Energy
			054-004237-0	ST	170	Stone Energy
ST 185	81709	3,500	054-001569-0	ST	185	Energy Partners
			054-022746-0	ST	209	William Helis Co.
			891-012335-0	ST	185	W & T Offshore
			054-024971-0	ST	180	Energy Partners
ST 196	80258	1,700	054-001253-0	ST	169	Noble Energy
			054-001256-0	ST	172	Arena Offshore
			054-003593-0	ST	195	Noble Energy
			054-019829-0	ST	196	Kerr McGee O&G Corp.
			054-005611-0	ST	197	Noble Energy
			054-003177-0	ST	163	Noble Energy
ST 204 B	76609	3,250	054-001572-0	ST	189	Chevron Texaco
			054-016432-0	ST	204	El Paso Production
ST 204 B Aux	76609	3,250	054-001572-0	ST	189	Chevron Texaco
			054-016432-0	ST	204	El Paso Production
ST 206 A	82507	3,000	054-005612-0	ST	205	Apache Corp.
			054-005613-0	ST	206	Apache Corp.
			054-007775-0	ST	224	Apache Corp.
			054-005224-0	ST	225	Apache Corp.
Package Total:		46,500				

Note 1/ Daily Production numbers are MMS' estimated share of production from the property.
 Historical production and quality data available upon request.